

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-April 2012
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	6,223	--	--	8,623	143	380	14,556	52	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,380	-18	606	183	--	25	483	301	2,342
Pentanes Plus	291	-18	--	35	--	-17	168	110	47
Liquefied Petroleum Gases	2,089	--	606	147	--	41	315	191	2,295
Ethane/Ethylene	1,016	--	19	0	--	84	--	--	951
Propane/Propylene	684	--	538	120	--	-37	--	162	1,217
Normal Butane/Butylene	180	--	36	17	--	-19	138	29	85
Isobutane/Isobutylene	208	--	13	10	--	13	177	--	41
Other Liquids	--	1,025	--	1,196	-21	79	1,873	176	72
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,025	--	16	130	41	1,008	121	0
Hydrogen	--	--	--	--	177	--	177	--	0
Oxygenates (excluding Fuel Ethanol)	--	52	--	--	4	-1	2	55	0
Renewable Fuels (including Fuel Ethanol)	--	973	--	6	-43	42	828	65	0
Fuel Ethanol ⁵	--	907	--	5	-12	34	806	61	0
Renewable Fuels Except Fuel Ethanol	--	65	--	1	-31	9	22	4	0
Other Hydrocarbons	--	--	--	10	-8	0	1	--	0
Unfinished Oils	--	--	--	523	--	66	386	--	72
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	657	-150	-28	479	56	0
Reformulated	--	--	--	141	43	-22	204	2	0
Conventional	--	0	--	516	-193	-6	275	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,354	664	193	-271	--	2,506	15,977
Finished Motor Gasoline	--	1	8,646	73	162	-86	--	406	8,562
Reformulated	--	--	2,934	--	-13	-1	--	6	2,916
Conventional	--	1	5,712	73	175	-85	--	400	5,645
Finished Aviation Gasoline	--	--	13	0	--	0	--	--	13
Kerosene-Type Jet Fuel	--	--	1,421	26	--	-11	--	107	1,351
Kerosene	--	--	5	1	--	-6	--	5	7
Distillate Fuel Oil ⁶	--	--	4,376	133	31	-208	--	946	3,801
15 ppm sulfur and under ⁷	--	--	3,808	76	31	-101	--	642	3,374
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	145	14	--	-8	--	157	10
Greater than 500 ppm sulfur	--	--	422	43	--	-98	--	147	417
Residual Fuel Oil ⁸	--	--	536	261	--	3	--	385	410
Less than 0.31 percent sulfur	--	--	34	44	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	79	26	--	1	--	NA	NA
Greater than 1.00 percent sulfur	--	--	423	191	--	8	--	NA	NA
Petrochemical Feedstocks	--	--	303	86	--	-3	--	--	392
Naphtha for Petro. Feed. Use	--	--	211	32	--	-1	--	--	243
Other Oils for Petro. Feed. Use	--	--	92	54	--	-2	--	--	148
Special Naphthas	--	--	43	8	--	2	--	45	5
Lubricants	--	--	156	33	--	-10	--	74	125
Waxes	--	--	8	4	--	0	--	5	7
Petroleum Coke	--	--	812	14	--	-4	--	498	332
Marketable	--	--	595	14	--	-4	--	498	115
Catalyst	--	--	217	--	--	--	--	--	217
Asphalt and Road Oil	--	--	307	24	--	52	--	30	250
Still Gas	--	--	650	--	--	--	--	--	650
Miscellaneous Products	--	--	77	0	--	0	--	4	74
Total	8,603	1,007	17,959	10,666	315	213	16,912	3,036	18,390

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.